























## AGENDA



HIGHLIGHTS OF THE QUARTER

2 LIQUIDITY AND DEBT POSITION



2 LIQUIDITY AND DEBT POSITION





#### **Commercial Strategy**

PPAs were signed in Chile with 39 clients for an annual volume of 357 GWh In Peru, supply contracts were awarded to 11 clients for a total of 30.6 MW per year



#### **Pipeline of Projects**

Horizonte W.F Expansion: the project received environmental approval Horizonte Norte W.F: National Electricity Coordinator approved the COD BESS Celda Solar: the project reached 30% progress BESS Diego de Almagro Sur: progress in securing construction permits



#### **Power Purchase Agreements**

15-year agreement with Atlas Renewable Energy, to buy the energy from a BESS project with an installed capacity of 230 MW and a daily storage capacity of 920 MWh





#### **Santa Maria Thermal Plant**

Out of service since March 23 due to damage in its turbine Repair work is ongoing, and the plant is expected to resume operations during 3Q25



#### **Dividend distribution**

Final dividend of US\$27 mm was distributed, which added to the US\$100 mm paid, correspond to 50% of Colbun's net income for 2024



#### **PEC III Law**

Second and final sale of sell payment documents was completed for a total amount of US\$41 mm

## 1 SUBSEQUENT EVENTS OF THE QUARTER



1

#### **Operations of our Plants**

An incident occurred in Unit No.1 of Rucúe Hydroelectric Plant (178 MW) due to a gas leak that caused a fire during metallization work on the turbine's wear plates and upper cover

2

#### **Mergers and Acquisitions**

INDECOPI\* approved the transaction through which Colbún S.A. will acquire 41.379% of the ownership of Fenix Power Perú S.A, thereby reaching 100% ownership Acquisition will be financed with Colbún Peru's cash and a US\$50M term loan



2 LIQUIDITY AND DEBT POSITION

## **2 LIQUIDITY AND DEBT POSITION**



#### **BALANCE SHEET**

Gross
Debt

Financial
Investments

US\$2.3 bn
US\$0.8 bn

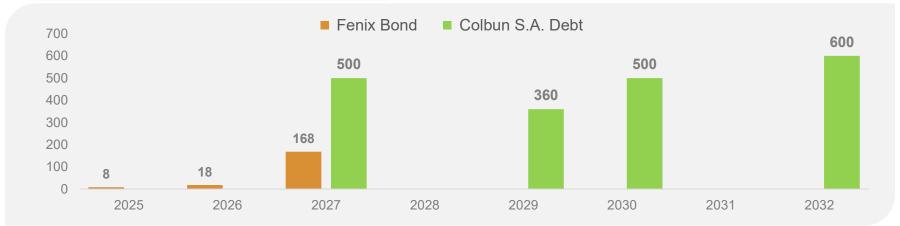
#### **RATIOS**

Gross Debt/ EBITDA	3.5x
Net Debt/ EBITDA	2.3x

#### **DEBT PROFILE**

Average interest rate	4.5%
Average	4.4
life	years

#### AMORTIZATION STRUCTURE (US\$ million)



as of Jun25.



HIGHLIGHTS OF THE YEAR

2 LIQUIDITY AND DEBT POSITION

MARKETS UPDATE



MARGINAL COST



82 US\$/MWh Alto Jahuel **DEMAND GROWTH** 

-1.0% 2Q25/2Q24 **HYDRO CONDITIONS** 

92%
Exceedance
probability
Apr25 – Mar26

**MARGINAL COST** 



24 US\$/MWh Santa Rosa **DEMAND GROWTH** 

3.0% 2Q25/2Q24 **HYDRO CONDITIONS** 

0%
Exceedance
probability
Sep24 – Jun25

Colbun

PHYSICAL SALES AND OPERATING INCOME

# CONSOLIDATED OPERATING INCOME

US\$403 million -5% Q/Q



Sales Volume (GWh)	2Q25	2Q24	QoQ
Regulated Clients	404	268	51%
Unregulated Clients	2,513	2,248	12%
Sales to the Spot Market	0	674	-
Total Energy Sales	2,916	3,191	(9%)



Sales Volume (GWh)	2Q25	2Q24	QoQ
Regulated Clients	377	276	36%
Unregulated Clients	415	353	18%
Sales to the Spot Market	85	220	(61%)
Total Energy Sales	876	850	3%

Operating Income (US\$ mm)	2Q25	2Q24	QoQ
Regulated Customers Sales	80	59	36%
Unregulated Customers Sales	298	257	16%
Energy and Capacity Sales	9	94	(90%)
Other Operating Income	15	16	(4%)
Total Operating Income	403	426	(5%)



TOTAL GENERATION & RAW MATERIALS AND CONSUMABLES USED COSTS

## CONSOLIDATED RAW MATERIALS AND CONSUMABLES USED COSTS

US\$215 million -8% Q/Q

Generation (GWh)	2Q25	2Q24	QoQ
Hydraulic	1,374	1,639	(16%)
Thermal	865	1,440	(40%)
VRE*	518	176	-
Total Generation	2,756	3,255	(15%)

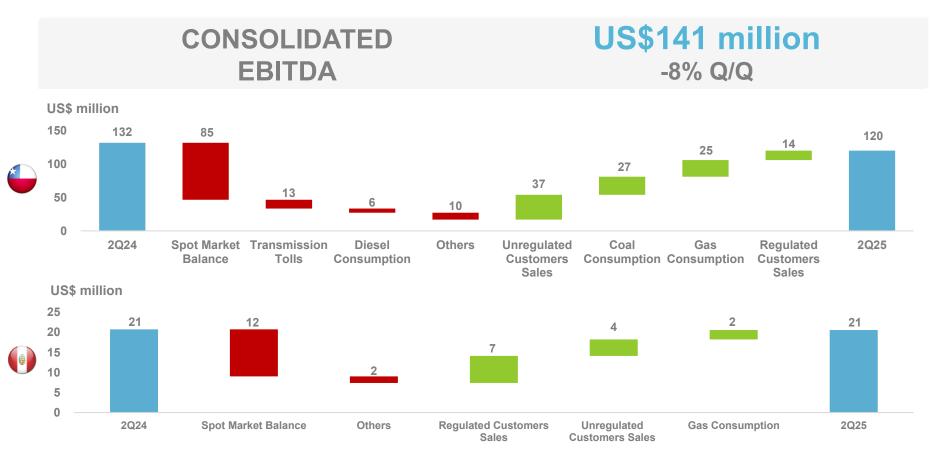


Generation (GWh)	2Q25	2Q24	QoQ
Thermal - Gas	669	865	(23%)
Total Generation	669	865	(23%)

Raw Materials and Consumables used	2Q25	2Q24	QoQ
Transmission Tolls	(49)	(36)	37%
Energy and Cap. Purchases	(33)	(21)	60%
Gas Consumption	(97)	(124)	(22%)
Diesel Consumption	(9)	(3)	-
Coal Consumption	(0)	(28)	(98%)
Other Operating Expenses	(27)	(23)	20%
Total	(215)	(233)	(8%)



**EBITDA COMPARISON** 



Colbun

CONSOLIDATED NET INCOME

## CONSOLIDATED **NET INCOME**

**US\$48 million** -22% Q/Q





Non-Operating Income (Loss) (US\$ million)	2Q25	2Q24	QoQ
Financial Income	10	14	(30%)
Financial Expenses	(19)	(18)	9%
<b>Exchange Rate Differences</b>	0	(0)	-
Profit (Loss) of Companies	3	3	(1%)
Other Profits (Losses)	(17)	(12)	45%
Non-Operating Income (Loss)	(23)	(12)	85%
Net Income (US\$ million)	2Q25	2Q24	QoQ
Profit (Loss) Before Taxes	60	89	(32%)
Income Tax Expense	(12)	(27)	(56%)
Net Income	48	61	(22%)



CONSOLIDATED CASH FLOW



**OPERATING ACTIVITIES** 



US\$165 million





(US\$47 million)

US\$788 million End of 2Q25

**INVESTMENT ACTIVITIES** 



(US\$101 million)

### **DISCLAIMER & CONTACT INFORMATION**



- ✓ This document provides information about Colbun S.A. In no case this document constitutes a comprehensive analysis of the financial, production and sales situation of the company
- ✓ To evaluate whether to purchase or sell securities of the company, the investor must conduct its own independent analysis
- ✓ This presentation may contain forward-looking statements concerning Colbun's future performance and should be considered as good faith estimates by Colbun S.A
- ✓ In compliance with the applicable rules, Colbun S.A. publishes on its Web Site (www.colbun.cl) and sends the financial statements of the Company and its corresponding notes to the Comisión para el Mercado Financiero, those documents should be read as a complement to this presentation

## TEAM CONTACT



Soledad Errázuriz serrazuriz@colbun.cl + (56) 2 24604450



Isidora Zaldívar izaldivar@colbun.cl + (56) 2 24604380



Carolina Plasser cplasser@colbun.cl + (56) 2 24604380

