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1Q25 EARNINGS REPORT

May 2025





Member of







Los Mejores Lugares para Trabajar pom Najree













LIQUIDITY AND DEBT POSITION

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1Q25 CONSOLIDATED RESULTS







LIQUIDITY AND DEBT POSITION



1Q25 CONSOLIDATED RESULTS

1| HIGHLIGHTS OF THE QUARTER



Commercial Strategy

PPAs were signed in Chile for 139 GWh per year In Peru, supply contracts were awarded for 23 MW per year

> **Pipeline of Projects** Celda Solar: started construction Horizonte: final stage of the testing phase Bayóvar: approval of the Environmental Impact Study



Santa Maria Thermal Plant

Out of service since March 23 due to damage in its turbine The Company has insurance coverage for these type of events



System operations

Chile experienced a massive blackout that affected 14 of the country's 16 regions, leaving 100% of the SEN without power

1 SUBSEQUENT EVENTS OF THE QUARTER



PEC III law Second and final sale of sell payment documents was completed for a total amount of US\$41 million



Dividend distribution

A dividend distribution of US\$27 mm was approved, which added to the US\$100 mm paid, amounts to a total of US\$127 mm, corresponding to 50% of Colbun's net income

Power Purchase Agreements

With Atlas Renewable Energy, to buy the energy from a BESS project with an installed capacity of 230 MW and a daily storage capacity of 920 MWh

Pipeline of projects

Investment decision of BESS Diego de Almagro Sur (228 MW) was announced with an approved amount of US\$205 million



Mergers and Acquisitions

Colbún signed a purchase agreement to acquire 41.379% of the ownership of Fenix Power, thereby reaching 100% ownership





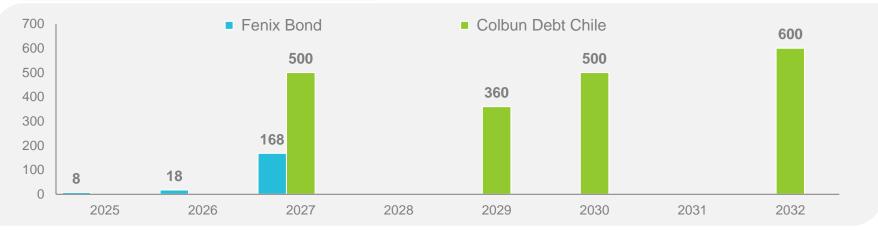






BALANCE SHEET	RATIOS	DEBT PROFILE
Gross US\$2.3 bn Debt	Gross Debt/ 3.4x EBITDA	Average4.5%interest rate
Financial US\$0.8 bn Investments	Net Debt/ 2.3x EBITDA	Average4.6lifeyears

AMORTIZATION STRUCTURE (US\$ million)









3 1Q25 CONSOLIDATED RESULTS MARKETS UPDATE



	ARGINAL COST 5 US\$/MWh Alto Jahuel	DEMAND GROWTH -1.0% 1Q25/1Q24	HYDRO CONDITIONS 72% Exceedance probability Apr24 - Mar25
31	ARGINAL COST US\$/MWh Santa Rosa	DEMAND GROWTH 2.0% 1Q25/1Q24	HYDRO CONDITIONS 35% Exceedance probability Sep24 – Mar25

3 1Q25 CONSOLIDATED RESULTS PHYSICAL SALES AND OPERATING INCOME



CONSOLIDATED OPERATING INCOME

Sales Volume (GWh)	1Q25	1Q24	QoQ
Regulated Clients	401	245	64 %
Unregulated Clients	2.385	2.348	2%
Sales to the Spot Market	0	539	-
Total Energy Sales	2.786	3.131	(11%)

Operating Income (US\$ mm)	1Q25	1Q24	QoQ
Regulated Customers Sales	52	26	100%
Unregulated Customers Sales	259	228	13%
Energy and Capacity Sales	35	65	(46%)
Other Operating Income	11	12	(14%)
Total Operating Income	356	331	8%

US\$412 million +8% Q/Q

Sales Volume (GWh)	1Q25	1Q24	QoQ
Regulated Clients	385	298	29 %
Unregulated Clients	420	281	50%
Sales to the Spot Market	31	239	(87%)
Total Energy Sales	836	817	2%

Operating Income (US\$ mm)	1Q25	1Q24	QoQ
Regulated Customers Sales	28	24	20%
Unregulated Customers Sales	23	15	52%
Energy and Capacity Sales	1	9	(94%)
Other Operating Income	4	3	28%
Total Operating Income	56	51	11%

3 1Q25 CONSOLIDATED RESULTS TOTAL GENERATION & RAW MATERIALS AND CONSUMABLES USED COSTS



CONSOLIDATED RAW MATERIALS AND CONSUMABLES USED COSTS

US\$191 million -3% Q/Q

Generation (GWh)	1Q25	1Q24	QoQ
Hydraulic	1.088	1.624	(33%)
Thermal	1.087	1.398	(22%)
VRE*	452	202	-
Total Generation	2.627	3.224	(1 9 %)

Raw Materials and Consumables used (US\$ mm)	1Q25	1Q24	QoQ
Transmission Tolls	(47)	(33)	45 %
Energy and Cap. Purchases	(20)	(9)	111%
Gas Consumption	(60)	(71)	(16%)
Diesel Consumption	(2)	(1)	92%
Coal Consumption	(11)	(33)	(67%)
Other Operating Expenses	(22)	(20)	8%
Total	(162)	(168)	(4%)

Generation (GWh)	1Q25	1Q24	QoQ
Thermal - Gas	829	771	7%
Total Generation	829	771	7%

Raw Materials and Consumables used (US\$ mm)	1Q25	1Q24	QoQ
Transmission Tolls	(1)	(1)	(24%)
Energy and Cap. Purchases	(2)	(1)	62%
Gas Consumption	(24)	(23)	2%
Diesel Consumption	0	(0)	-
Other Operating Expenses	(3)	(3)	(8%)
Total	(29)	(29)	3%

* Variable Renewable Energy

3 1025 CONSOLIDATED RESULTS EBITDA COMPARISON



CONSOLIDATED EBITDA

US\$179 million +21% Q/Q





3 1Q25 CONSOLIDATED RESULTS CONSOLIDATED NET INCOME

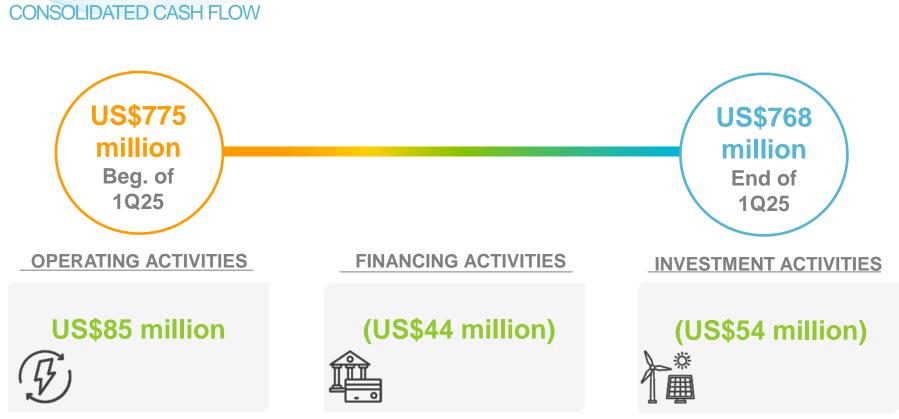


CONSOLIDATED NET INCOME

US\$82 million 40% Q/Q



Non-Operating Income (Loss) (US\$ million)	1Q25	1Q24	QoQ
Financial Income	9	15	(42%)
Financial Expenses	(18)	(18)	(0%)
Exchange Rate Differences	3	1	-
Profit (Loss) of Companies	3	3	9%
Other Profits (Losses)	(13)	(17)	(25%)
Non-Operating Income (Loss)	(16)	(17)	(3%)
Net Income (US\$ mm)	1Q25	1Q24	QoQ
Profit (Loss) Before Taxes	106	80	32%
Income Tax Expense	(23)	(21)	10%
Net Income	82	59	40%



3 1Q25 CONSOLIDATED RESULTS CONSOLIDATED CASH FLOW

Colbun

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