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# 1Q25 EARNINGS REPORT

May 2025





Member of







Los Mejores Lugares para Trabajar pom Najree













LIQUIDITY AND DEBT POSITION

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1Q25 CONSOLIDATED RESULTS







LIQUIDITY AND DEBT POSITION



1Q25 CONSOLIDATED RESULTS

# **1| HIGHLIGHTS OF THE QUARTER**



#### **Commercial Strategy**

PPAs were signed in Chile for 139 GWh per year In Peru, supply contracts were awarded for 23 MW per year

> **Pipeline of Projects** Celda Solar: started construction Horizonte: final stage of the testing phase Bayóvar: approval of the Environmental Impact Study



#### Santa Maria Thermal Plant

Out of service since March 23 due to damage in its turbine The Company has insurance coverage for these type of events



#### **System operations**

Chile experienced a massive blackout that affected 14 of the country's 16 regions, leaving 100% of the SEN without power

# **1 SUBSEQUENT EVENTS OF THE QUARTER**



**PEC III law** Second and final sale of sell payment documents was completed for a total amount of US\$41 million



#### **Dividend distribution**

A dividend distribution of US\$27 mm was approved, which added to the US\$100 mm paid, amounts to a total of US\$127 mm, corresponding to 50% of Colbun's net income

#### **Power Purchase Agreements**

With Atlas Renewable Energy, to buy the energy from a BESS project with an installed capacity of 230 MW and a daily storage capacity of 920 MWh

#### **Pipeline of projects**

Investment decision of BESS Diego de Almagro Sur (228 MW) was announced with an approved amount of US\$205 million



#### **Mergers and Acquisitions**

Colbún signed a purchase agreement to acquire 41.379% of the ownership of Fenix Power, thereby reaching 100% ownership





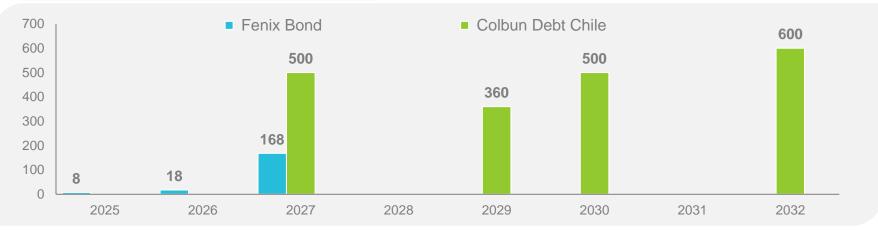






BALANCE SHEET	RATIOS	DEBT PROFILE
Gross US\$2.3 bn Debt	Gross Debt/ 3.4x EBITDA	Average4.5%interest rate
Financial US\$0.8 bn Investments	Net Debt/ 2.3x EBITDA	Average4.6lifeyears

#### AMORTIZATION STRUCTURE (US\$ million)









#### 3 1Q25 CONSOLIDATED RESULTS MARKETS UPDATE



	ARGINAL COST 5 US\$/MWh Alto Jahuel	DEMAND GROWTH -1.0% 1Q25/1Q24	HYDRO CONDITIONS 72% Exceedance probability Apr24 - Mar25
31	ARGINAL COST US\$/MWh Santa Rosa	DEMAND GROWTH 2.0% 1Q25/1Q24	HYDRO CONDITIONS 35% Exceedance probability Sep24 – Mar25

#### 3 1Q25 CONSOLIDATED RESULTS PHYSICAL SALES AND OPERATING INCOME



### CONSOLIDATED OPERATING INCOME

Sales Volume (GWh)	1Q25	1Q24	QoQ
Regulated Clients	401	245	<b>64</b> %
Unregulated Clients	2.385	2.348	2%
Sales to the Spot Market	0	539	-
Total Energy Sales	2.786	3.131	(11%)

Operating Income (US\$ mm)	1Q25	1Q24	QoQ
<b>Regulated Customers Sales</b>	52	26	100%
Unregulated Customers Sales	259	228	13%
Energy and Capacity Sales	35	65	(46%)
Other Operating Income	11	12	(14%)
Total Operating Income	356	331	<b>8%</b>

### US\$412 million +8% Q/Q

Sales Volume (GWh)	1Q25	1Q24	QoQ
Regulated Clients	385	298	<b>29</b> %
Unregulated Clients	420	281	50%
Sales to the Spot Market	31	239	(87%)
Total Energy Sales	836	817	2%

Operating Income (US\$ mm)	1Q25	1Q24	QoQ
Regulated Customers Sales	28	24	20%
Unregulated Customers Sales	23	15	<b>52%</b>
Energy and Capacity Sales	1	9	(94%)
Other Operating Income	4	3	28%
Total Operating Income	56	51	11%

#### 3 1Q25 CONSOLIDATED RESULTS TOTAL GENERATION & RAW MATERIALS AND CONSUMABLES USED COSTS



### CONSOLIDATED RAW MATERIALS AND CONSUMABLES USED COSTS

### US\$191 million -3% Q/Q

Generation (GWh)	1Q25	1Q24	QoQ
Hydraulic	1.088	1.624	(33%)
Thermal	1.087	1.398	(22%)
VRE*	452	202	-
Total Generation	2.627	3.224	(1 <b>9</b> %)

Raw Materials and Consumables used (US\$ mm)	1Q25	1Q24	QoQ
Transmission Tolls	(47)	(33)	<b>45</b> %
Energy and Cap. Purchases	(20)	(9)	111%
Gas Consumption	(60)	(71)	(16%)
Diesel Consumption	(2)	(1)	92%
Coal Consumption	(11)	(33)	(67%)
Other Operating Expenses	(22)	(20)	8%
Total	(162)	(168)	(4%)

Generation (GWh)	1Q25	1Q24	QoQ
Thermal - Gas	829	771	7%
Total Generation	829	771	7%

Raw Materials and Consumables used (US\$ mm)	1Q25	1Q24	QoQ
Transmission Tolls	(1)	(1)	(24%)
Energy and Cap. Purchases	(2)	(1)	62%
Gas Consumption	(24)	(23)	2%
Diesel Consumption	0	(0)	-
Other Operating Expenses	(3)	(3)	(8%)
Total	(29)	(29)	3%

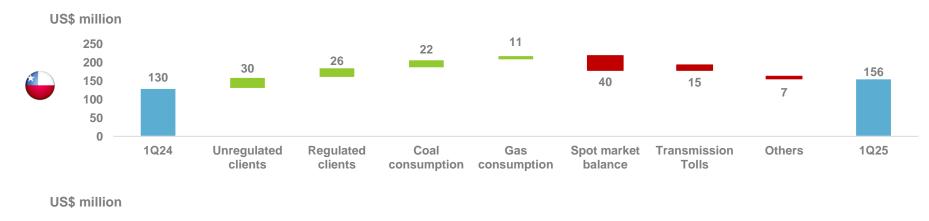
\* Variable Renewable Energy

#### 3 1025 CONSOLIDATED RESULTS EBITDA COMPARISON



### CONSOLIDATED EBITDA

### US\$179 million +21% Q/Q





#### 3 1Q25 CONSOLIDATED RESULTS CONSOLIDATED NET INCOME

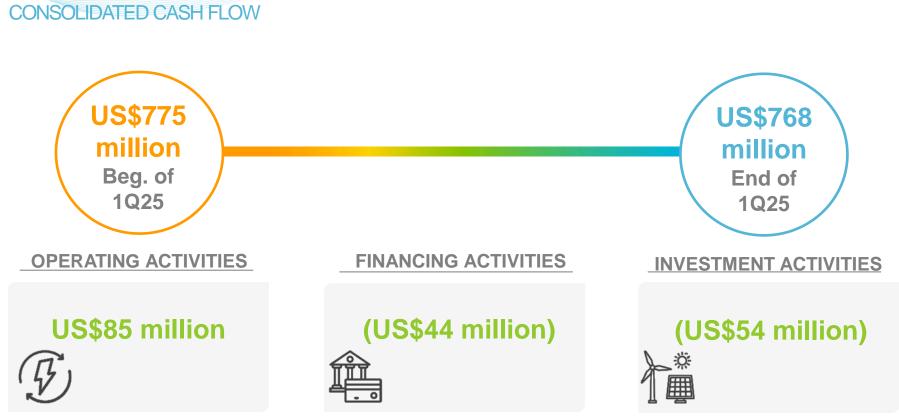


### CONSOLIDATED NET INCOME

### US\$82 million 40% Q/Q



Non-Operating Income (Loss) (US\$ million)	1Q25	1Q24	QoQ
Financial Income	9	15	(42%)
Financial Expenses	(18)	(18)	(0%)
Exchange Rate Differences	3	1	-
Profit (Loss) of Companies	3	3	9%
Other Profits (Losses)	(13)	(17)	(25%)
Non-Operating Income (Loss)	(16)	(17)	(3%)
Net Income (US\$ mm)	1Q25	1Q24	QoQ
Profit (Loss) Before Taxes	106	80	32%
Income Tax Expense	(23)	(21)	10%
Net Income	82	59	40%



### 3 1Q25 CONSOLIDATED RESULTS CONSOLIDATED CASH FLOW

Colbun

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#### INVESTOR RELATIONS TEAM CONTACT



Soledad Errázuriz serrazuriz@colbun.cl + (56) 2 24604450



**Isidora Zaldívar** izaldivar@colbun.cl + (56) 2 24604380

