

























2 LIQUIDITY AND DEBT POSITION

AGENDA



HIGHLIGHTS OF THE YEAR

2 LIQUIDITY AND DEBT POSITION



1. COMMERCIAL STRATEGY





41

2.1 TWh

New supply contracts

New energy per year









26

New supply

contracts

256 MW

New capacity per year











2. DIVIDENDS

US\$27 mm

US\$170 mm

Charged to 2023's profit

Charged to 2024's profit

US\$100

mm

3. GREEN LOAN FINANCING



US\$300 mm



December

√ Disbursed in

US\$200 mm

US\$100mm

✓ Available

4. MERGERS AND ACQUISITIONS



San Juan 193 MW

> **Totoral 46 MW**

US\$403 mm

Transaction price

5. PEC III - FIRST SALE



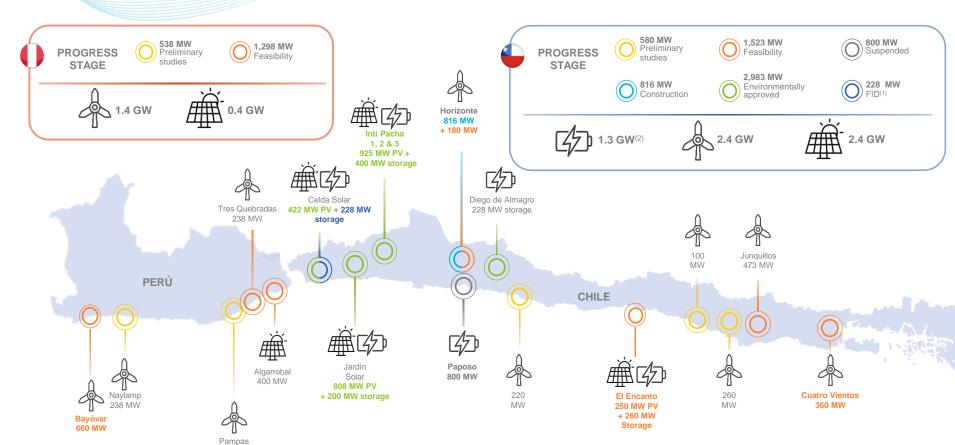
US\$70 mm

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US\$11 mm

ILAP





Note: Figures considers maximum installed capacity for each project as of Dec24.

300 MW

¹ Note: Final Investment Decision.

² Note: This amount does not consider Paposo storage system.



7. POWER PLANTS OPERATION



ANGOSTURA POWER
PLANT AND PARK:
10 YEARS ANNIVERSARY







CARENA HYDROELECTRIC POWER PLANT (10 MW) SALE







8. SUSTAINABILITY MANAGEMENT RECOGNITIONS



SAFETY



Place nationally in safety culture



GENDER EQUITY



Best place to work for women



SUSTAINABLE MANAGEMENT



st place in the
Business
Sustainability
Ranking



st place in the Mining and Energy category

Member of
Dow Jones
Sustainability Indices

Powered by the S&P Global CSA

of the bestrate electric companies globally

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AGENDA



HIGHLIGHTS OF THE YEAR

2 LIQUIDITY AND DEBT POSITION

2 LIQUIDITY AND DEBT POSITION



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Gross US\$2.3 bn
Debt

Financial US\$0.8 bn

Investments

RATIOS

Gross Debt/
EBITDA

Net Debt/
EBITDA

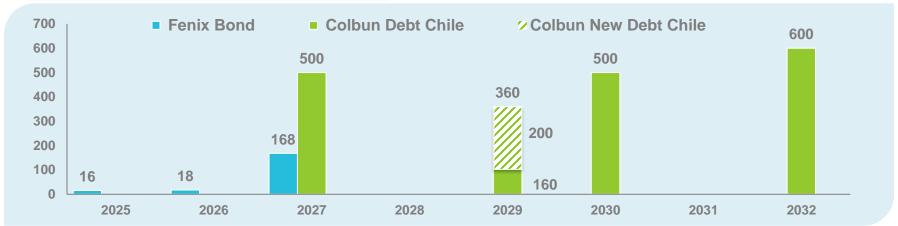
2.4x

DEBT PROFILE

Average 4.0% interest rate

Average 4.8 life years

AMORTIZATION STRUCTURE (US\$ million)



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2 LIQUIDITY AND DEBT POSITION

MARKETS UPDATE



MARGINAL COST



US\$30/MWh Alto Jahuel **DEMAND GROWTH**

1.9% 4Q24/4Q23 **HYDRO CONDITIONS**

76% Exceedance probability

MARGINAL COST



US\$28/MWh Santa Rosa **DEMAND GROWTH**

3.3% 4Q24/4Q23 **HYDRO CONDITIONS**

25% Exceedance probability

PHYSICAL SALES AND OPERATING INCOME



CONSOLIDATED OPERATING INCOME

US\$385 million -6% Q/Q



Sales Volume (GWh)	4Q24	4Q23	QoQ
Regulated Clients	313	608	(49%)
Unregulated Clients	2,363	2,303	3%
Sales to the Spot Market	115	35	-
Total Energy Sales	2,791	2,946	(5%)

Operating Income (US\$ mm)	4Q24	4Q23	QoQ
Regulated Customers Sales	38	102	(63%)
Unregulated Customers Sales	261	229	14%
Energy and Capacity Sales	19	3	-
Other Operating Income	10	12	(23%)
Total Operating Income	327	347	(6%)



Sales Volume (GWh)	4Q24	4Q23	QoQ
Regulated Clients	284	497	(43%)
Unregulated Clients	366	341	7%
Sales to the Spot Market	314	148	-
Total Energy Sales	964	986	(2%)

Operating Income (US\$ mm)	4Q24	4Q23	QoQ
Regulated Customers Sales	23	41	(44%)
Unregulated Customers Sales	22	15	45%
Energy and Capacity Sales	9	6	54%
Other Operating Income	4	1	-
Total Operating Income	57	63	(8%)



TOTAL GENERATION & RAW MATERIALS AND CONSUMABLES USED COSTS

CONSOLIDATED RAW MATERIALS AND CONSUMABLES USED COSTS

US\$170 million -18% Q/Q



Generation (GWh)	4Q24	4Q23	QoQ
Hydraulic	2,098	2,349	(11%)
Thermal	263	237	11%
VRE*	445	193	-
Total Generation	2,806	2,779	1%

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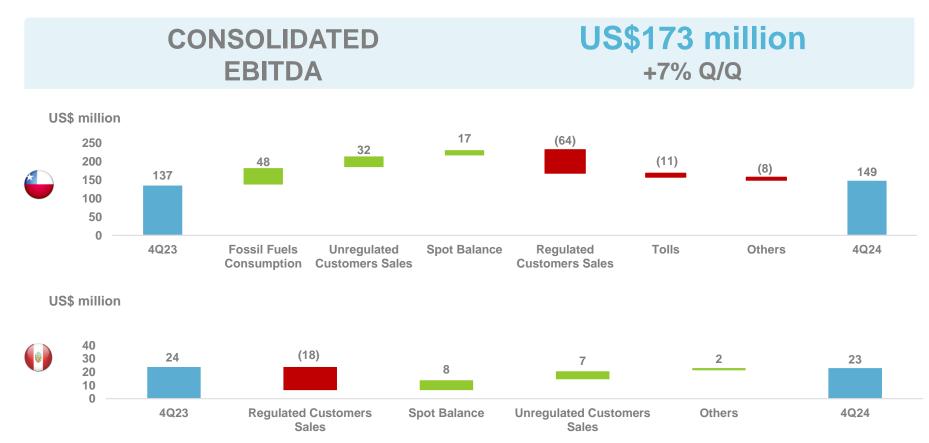
Generation (GWh)	4Q24	4Q23	QoQ
Thermal - Gas	988	900	10%
Total Generation	988	900	10%

Raw Materials and Consumables used	4Q24	4Q23	QoQ
Transmission Tolls	(39)	(28)	38%
Energy and Cap. Purchases	(45)	(46)	(3%)
Gas Consumption	(23)	(55)	(58%)
Diesel Consumption	(1)	(1)	0%
Coal Consumption	(4)	(20)	(79%)
Other Operating Expenses	(28)	(24)	17%
Total	(141)	(175)	(19%)

Raw Materials and Consumables used	4Q24	4Q23	QoQ
Transmission Tolls	(1)	(1)	1%
Energy and Cap. Purchases	(0)	(5)	(99%)
Gas Consumption	(25)	(24)	6%
Diesel Consumption	0	0	-
Other Operating Expenses	(2)	(3)	(29%)
Total	(29)	(33)	(13%)



EBITDA COMPARISON



EBITDA COMPARISON



CONSOLIDATED NET INCOME

US\$54 million -4% Q/Q





Non-Operating Income (Loss) (US\$ million)	4Q24	4Q23	QoQ
Financial Income	9	19	(51%)
Financial Expenses	(17)	(19)	(11%)
Exchange Rate Differences	(5)	(1)	-
Profit (Loss) of Companies	3	3	(4%)
Other Profits (Losses)	(35)	(30)	18%
Non-Operating Income (Loss)	(46)	(28)	60%



Net Income (US\$ million)	4Q24	4Q23	QoQ
Profit (Loss) Before Taxes	69	77	(11%)
Income Tax Expense	(15)	(21)	(31%)
Net Income	54	56	(4%)

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CONSOLIDATED CASH FLOW

US\$947 million Beg. of 4Q24

FINANCING ACTIVITIES

US\$72 million

+US\$254 million 4Q24/4Q23

US\$775
million
End of
4Q24

INVESTMENT ACTIVITIES

(US\$467 million)

-US\$321 million 4Q24/4Q23



US\$235 million

OPERATING ACTIVITIES

+US\$55 million 4Q24/4Q23



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