

3Q22 EARNINGS REVIEW

October 2022





HIGHLIGHTS OF THE QUARTER









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FINANCIAL REVIEW



GROWTH OPPORTUNITIES

HIGHLIGHTS OF THE QUARTER



SUBSEQUENT HIGHLIGHT

ENVIROMENTAL IMPACT STUDY



Colbún entered the Environmental Impact study of Celda Solar photovoltaic and storage project



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GREEN LOAN

Colbun signed a 7-year green loan with for a total of US\$ 160 million

SAN PEDRO PROJECT

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Colbun desisted with the execution of San Pedro Hydroelectric project

SUSTAINABLE BUILDING CERTIFICATION



Colbun's Hydroelectric Power Plant received the Sustainable Building certification

COMPANY HIGHLIGHTS 3Q22 main consolidated figures







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FINANCIAL REVIEW



GROWTH OPPORTUNITIES

Gx Chile: Generation & physical sales balance



Generation (GWh)	3Q21	3Q22	QoQ
Thermal			
Gas	1,040	681	-35%
Diesel	/ 102	23	-78%
Coal	719	717	
	88		
Wind Farm	85	69	-18%
Solar	4	102	
Total Generation		3,245	

Sales Volume (GWh)

Regulated Clients	845	668	-21%
Unregulated Clients	1,657	2,321	40%
Total Commitments	2,503	2,989	19%
Sales to the Spot Market	254	236	-7%
Total Energy Sales	2,756	3,225	17%

Spot Market (GWh)

Sales	254	236	-7%
Purchases	-		
Spot Market Balance	254	236	-7%

MAIN VARIATIONS 3Q22 / 3Q21

Total generation increased, mainly due to: Higher Hydraulic and Solar generation

Physical sales increased, mainly due to: Higher sales to unregulated clients

Spot market balance registered lower net sales

(*): Variable renewable energy (VRE).

Includes the energy purchased from Punta Palmeras wind farm owned by Acciona and from Santa Isabel owned by Total Sun Power

Operating Income analysis in Chile



Operating Income (Loss) (US\$ million)	3Q21	3Q22	QoQ
Revenues	296	429	45%
Raw Materials and Consumables Used	(236)	(218)	7%
Personnel and other operating expenses	(29)	(31)	(7%)
Depreciation and Amortization	(44)	(45)	2%

EBITDA (US\$ mi	illion)			
EBITDA		32	180	460%
EBITDA Margin (S	%)	11%	42%	

MAIN VARIATIONS 3Q22 / 3Q21

Revenues increased, mainly due to:
Higher sales to unregulated clients
Higher energy and capacity sales in the spot market, driven by a higher average price.
Raw Materials and Consumables Used
decreased, mainly explained by:
Lower gas and diesel consumption costs due to lower generation.
Higher energy and capacity purchases

EBITDA totaled US\$180 million; 460% higher than 3Q21, mainly due to the higher Revenues and higher Hydraulic and Solar generation

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Peru: Generation & physical sales balance



Generation (GWh)	3Q21	3Q22	QoQ
Thermal - Gas	1,210	1,176	(3%)
Sales Volume (GWh)			
Customers under contract	382	482	26%
Sales to the Spot Market	677	533	(18%)
Total Energy Sales	1,184	1,150	(3%)
Spot Market (GWh)			
Sales	677	533	(18%)
Purchases		-	1-
Spot Market Balance	677	533	(18%)
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MAIN VARIATIONS 3Q22 / 3Q21

Total generation decreased, mainly due to Maintenance of the Thermal Plant

Physical sales decreased, explained by The lower availability of the Thermal Plant

Spot market balance recorded lower net sales, due to the lower generation of the quarter.

Peru: Operating Income analysis



Operating Income (Loss) (US\$ million)	2Q21	2Q22	QoQ
Revenues	49	59	33%
Raw Materials and Consumables Used	(26)	(31)	18%
Personnel and other operating expenses	(3)	(4)	16%
Depreciation and Amortization	(9)	(9)	1%

EBITDA (US\$ million)			
EBITDA	20	25	25%
EBITDA Margin (%)	40%	40%	

MAIN VARIATIONS 3Q22 /3Q21

Revenues increased, mainly due to: Higher sales to regulated clients and higher sales price Raw Materials and Consumables Used increased, mainly explained due to: Higher cost of Gas

EBITDA totaled US\$25 million, 25% higher compared to 3Q21, mainly due to the higher revenues recorded during the quarter



Consolidated: Non-Operating Income and Net Income analysis

Non-Operating Income (Loss) (US\$ million)	3Q21	3Q22	QoQ
Financial Income	1	7	684%
Financial Expenses	(21)	(23)	9%
Exchange Rate Differences	(10)	(4)	(67%)
Profit (Loss) of Companies Accounted for Using the Equity Method	2	3	56%
Other Profits (Losses)	813	(19)	
	784		
Net Income (US\$ million)			
Profit (Loss) Before Taxes	803	117	(85%)
Income Tax Expense	(202)	(36)	(82%)
Net Income	601	81	(87%)

MAIN VARIATIONS 3Q22 / 3Q21

Non-operating income decreased mainly due to: The sale of the subsidiary Colbún Transmisión S.A.

Net Income decreased mainly due to: The sale of the subsidiary Colbún Transmisión S.A.





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GROWTH **OPPORTUNITIES**

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