

2Q22 EARNINGS REVIEW

July 2022





HIGHLIGHTS OF THE QUARTER

2Q22



DIVIDEND DISTRIBUTION



Colbún paid a dividend of US\$73 million. The dividend is comprised of a definitive dividend of US\$23 million and an additional US\$ 50 million

CHANGES IN MANAGEMENT



Mr. Jose Ignacio Escobar Troncoso was appointed as new CEO

BOARD OF DIRECTORS



Mr. Andrés Lehuede Broomley resigned as Director, and Mr. Jaime Maluk Valencia was appointed as new Director

COMPANY HIGHLIGHTS

2Q22 main consolidated figures





EBITDA

US\$ 153 mm

US\$131 mm



US\$22mm



NET INCOME
US\$38mm



US\$990 mm



NET DEBT / EBITDA LTM

2.2x



Spot Market Balance



Gx Chile: Generation & physical sales balance

Generation (GWh)	2Q21	2 Q 22	QoQ
Thermal			
Gas	1,207	1,564	30%
Diesel	45	153	239%
Coal	745	653	-12%
Wind Farm	22	121	440%
Solar	3	109	<u> </u>
Total Generation			
Sales Volume (GWh)			
Regulated Clients	789	610	-23%
Unregulated Clients	1,665	2,386	43%
Total Commitments	2,454	2,996	22%
Sales to the Spot Market	622	537	-14%
Total Energy Sales	3,076	3,533	15%
Spot Market (GWh)			
Sales	622	537	-14%
Purchases			

MAIN VARIATIONS 2Q22 / 2Q21

Total generation increased, mainly due to: Higher gas, Diesel and solar generation

Physical sales increased, mainly due to: Higher sales to unregulated clients

Spot market balance registered higher net sales, mainly explained by the higher commitments of the quarter



Operating Income analysis in Chile

Operating Income (Loss) (US\$ million)	2Q21	2 Q 22	QoQ
Revenues	332	461	39%
Raw Materials and Consumables Used	(175)	(299)	78%
Personnel and other operating expenses	(33)	(31)	(5%)
Depreciation and Amortization	(43)	(46)	7%
Operating Income (Loss)			
EBITDA (US\$ million)			
EBITDA	115	131	14%
EBITDA Mərgin (%)	36%	28%	

MAIN VARIATIONS 2Q21 / 2Q22

Revenues increased, mainly due to:

Higher sales to unregulated clients

Higher sales in the spot market

Higher income given the establishment of the water reserve

Raw Materials and Consumables Used

increased, mainly explained by:

Higher gas and diesel consumption costs Higher energy and capacity purchases

EBITDA totaled US\$131 million; 14% higher than 2Q21.



Peru: Generation & physical sales balance

Generation (GWh)	2Q21	2Q22	QoQ
Thermal - Gas	778	929	19%
Sales Volume (GWh)			
Customers under contract	504	590	17%
Sales to the Spot Market	374	363	(3%)
Total Energy Sales	878	952	8%
Spot Market (GWh)			KIKA
Sales	374	363	(3%)
Purchases	120	44	
Spot Market Balance	254	318	25%

MAIN VARIATIONS 2Q22 / 2Q21

Total generation increased, mainly due to: The higher economic dispatch of the plant

Physical sales decreased, explained by: Higher sales to regulated clients

Spot market balance recorded higher net sales, due to the higher generation of the quarter



Peru: Operating Income analysis

Operating Income (Loss) (US\$ million)	2Q21	2Q22	QoQ
Revenues	40	53	33%
Raw Materials and Consumables Used	(22)	(28)	26%
Personnel and other operating expenses	(3)	(3)	Æ
Depreciation and Amortization	(9)	(9)	1%
EBITDA (US\$ million)			
EBITDA	15	22	50%
EBITDA Margin (%)	36%	41%	

MAIN VARIATIONS 2Q21 /2Q22

Revenues increased, mainly due to:

Higher sales to regulated clients and to the spot market

Raw Materials and Consumables Used increased, mainly explained due to:

Higher gas consumption

EBITDA totaled US\$22 million, 50% higher compared to 2Q21, mainly due to the higher revenues recorded during the quarter



Consolidated: Non-Operating Income and Net Income analysis

Non-Operating Income (Loss) (US\$ million)	2Q21	2Q22	QoQ
Financial Income	1	4	1-
Financial Expenses	(21)	(21)	(4%)
Exchange Rate Differences	1	(11)	
Profit (Loss) of Companies Accounted for Using the Equity Method	2	3	34%
Other Profits (Losses)	(23)	(16)	(29%)
Net Income (US\$ million)			egn -
Profit (Loss) Before Taxes	54	57	5%
Income Tax Expense	(21)	(19)	(11%)
Net Income	33	38	15%

MAIN VARIATIONS 2Q21 / 2Q22

Non-operating income recorded losses of US\$41 million, in line with the losses of US\$40 million in 2Q21

Net Income totaled US\$38 million, mainly explained the lower tax expenses



GROWTH OPPORTUNITIES

CColbun

Expansion considerations

Feasibility Environmentally approved Under construction















Estimated commissioning year Installed capacity

2024 778 MW

750 MW

537 MW

360 MW

156 MW

Other wind and solar projects in early stages of development

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- To evaluate whether to purchase or sell securities of the company, the investor must conduct its own independent analysis.
- This presentation may contain forward-looking statements concerning Colbún's future performance and should be considered as good faith estimates by Colbún S.A.
- In compliance with the applicable rules, Colbún S.A. publishes on its Web Site (www.colbun.cl) and sends the financial statements of the Company and its corresponding notes to the Comisión para el Mercado Financiero, those documents should be read as a complement to this presentation.

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