



RECENT EVENTS



FINANCIAL REVIEW



GROWTH OPPORTUNITIES

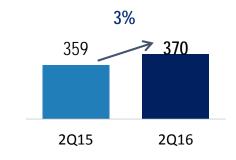


CONSOLIDATED HIGHLIGHTS

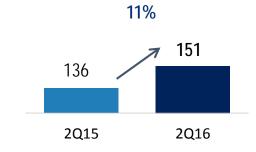




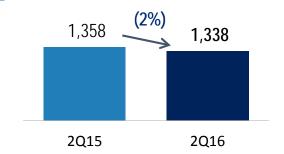




2 EBITDA. (MMUS\$)



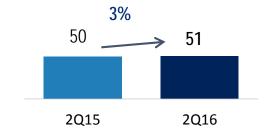
3 HYDRO GENERATION CHILE. (GWh)



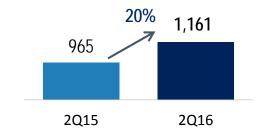
4 EFFICIENT CAPACITY OVER COMMITMENTS. (%)



5 NET INCOME. (MMUS\$)



6 NET DEBT. (MMUS\$)





CONSOLIDATED HIGHLIGHTS



FINANCIAL REVIEW



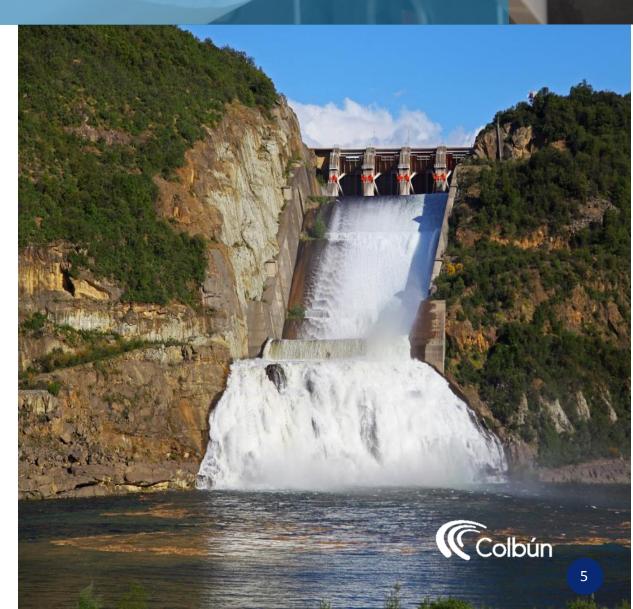
GROWTH OPTIONS





RECENT EVENTS 2Q 2016

- Colbún purchased part of SunEdison's assets in Chile.
- Colbún awarded a 15-year power purchase agreement to Total and its affiliated SunPower for 500 GWh of PV energy per year.
- Colbún prepaid debt for a total amount of US\$240 million.
- Nehuenco 2 (Unit 2) transformer affected by a fire.





CONSOLIDATED HIGHLIGHTS



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GROWTH OPPORTUNITIES





CHILE: PHYSICAL SALES AND GENERATION BALANCE

| Sales Volume GWh | 2Q15 | 2Q16 | QoQ |
|-----------------------|-------|-------|------|
| Regulated Customers | 1,699 | 1,622 | (5%) |
| Unregulated Customers | 1,125 | 1,109 | (1%) |
| Total Commitments | 2,823 | 2,731 | (3)% |
| Spot Market Sales | 484 | 513 | 6% |
| Total Energy Sales | 3,307 | 3,244 | (2%) |

| Spot Market GWh | 2Q15 | 2Q16 | QoQ |
|-----------------|------|------|-----|
| Sales | 484 | 513 | 6% |
| Purchases | - | - | - |
| Net Spot Market | 484 | 513 | 6% |

| Generation GWh | 2Q15 | 2Q16 | QoQ |
|------------------------|-------|-------|-------|
| Hydroelectric | 1,358 | 1,338 | (1%) |
| Thermal – Gas | 1,202 | 1,028 | (14%) |
| Thermal – Diesel | 102 | 205 | 101% |
| Thermal - Coal | 699 | 724 | 4% |
| Eolic - Punta Palmeras | 28 | 18 | (33%) |
| Total Generation | 3,388 | 3,313 | (2%) |

- Lower energy demand from regulated and unregulated customers.
- Spot market sales of 513 GWh.
- Lower natural gas generation, offset by higher thermal coal-fired generation and diesel generation.
- Base load efficient generation accounted for 100% of commitments.



FINANCIAL REVIEW CHILE: EBITDA ANALYSIS

| US\$ million | 2Q15 | 2Q16 | QoQ |
|--|---------|---------|-------|
| Revenues | 358.5 | 315.2 | (12%) |
| Raw Materials and Consumables Used | (201.3) | (150.2) | (25%) |
| Personnel and other operating expenses | (20.8) | (23.0) | 11% |
| EBITDA | 136.4 | 142.0 | 4% |
| EBITDA Margin (%) | 38% | 45% | |

- Lower Revenues, given by lower sales to customers under contract and spot market sales, which were partially offset by higher revenues from transmission tolls and sales to unregulated clients.
- Raw Materials and consumables used decreased mainly explained by lower cost of fuels (-35%) and lower purchases in the spot market.
- Given the above, **EBITDA increased 4%** (QoQ).



FINANCIAL REVIEW

PERU: PHYSICAL SALES AND GENERATION BALANCE

| Sales Volumes GWh | 2Q15 | 2Q16 | QoQ |
|--------------------------|-------|-------|-------|
| Customers Under Contract | 763 | 855 | 12% |
| Spot Market Sales | 910 | 640 | (30%) |
| Total Energy Sales | 1,673 | 1,495 | (11%) |

| Spot Market GWh | 2Q15 | 2Q16 | QoQ |
|-----------------|------|------|-------|
| Sales | 910 | 640 | (30%) |
| Purchases | 596 | 718 | 21% |
| Net Spot Market | 314 | (78) | - |

| Generation GWh | 2Q15 | 2Q16 | QoQ |
|----------------------|-------|------|-------|
| Thermal – Gas | 1,105 | 800 | (28%) |
| Total Own Generation | 1,105 | 800 | (28%) |

- Higher physical withdrawals from customers under contract, mainly explained by a new short-term power purchase agreement with Distriluz.
- **Total generation** decreased (QoQ) given mainly by lower generation in June due to the major annual maintenance of the power-plant in that month.
- Spot market net purchases of 78 GWh.



PERU: EBITDA ANALYSIS

| US\$ million | 2Q15 | 2Q16 | QoQ |
|--|--------|--------|-------|
| Revenues | 56.7 | 55.0 | (3%) |
| Raw Materials and Consumables Used | (36.8) | (41.8) | 14% |
| Personnel and other operating expenses | (1.2) | (1.0) | (19%) |
| EBITDA | 18.4 | 9.1 | (50%) |
| EBITDA Margin (%) | 32% | 17% | |

- Lower Revenues from ordinary activities due to: major annual maintenance of the power-plant in June 2016, and the expiration of the contract with Termochilca in April 2016. Offset by higher income from transmission tolls.
- Raw materials and consumables increased given by higher purchases in the spot market and higher transmission tolls cost.
- Lower EBITDA given by lower generation due to the major annual maintenance of the power-plant in June 2016.



CONSOLIDATED NON-OPERATING INCOME ANALYSIS

| US\$ million | 2Q15 | 2Q16 | QoQ |
|---|--------|--------|------|
| Financial Income | 1.1 | 2.7 | 146% |
| Financial Expenses | (22.7) | (32.0) | 41% |
| Results of Indexation Units | 1.2 | (0.1) | - |
| Exchange Rate Differences | 0.1 | 1.9 | - |
| Share of profit (loss) from equity- accounted associates | 1.7 | 1.7 | - |
| Other non-operating income/expense | (3.9) | (4.2) | 8% |
| NON-OPERATING INCOME | (22.4) | (29.9) | 34% |

| US\$ million | 2Q15 | 2Q16 | QoQ |
|--------------|------|------|-----|
| NET INCOME | 50.1 | 51.4 | 3% |

- **Higher financial income** from favorable investment rates.
- Lower non-operating income given by:
 - Higher financial expenses due to the consolidation of Fenix Power's debt.
 - Impact of debt prepayment in Chile.



HIGHLIGHTS



RECENT EVENTS



FINANCIAL REVIEW





GROWTH OPPORTUNITIES IN CHILE AND THE REGION





- 1 SPECIAL FOCUS ON COLOMBIA AND PERU.
 - Growing Electricity Consumption
 - Well established regulatory framework
 - Diversification:
 - Hydrological Conditions
 - Generation Technology
 - Fuel Access
 - Regulation
- GROWTH OPPORTUNITIES IN CHILE: BASE LOAD CAPACITY AND RENEWABLES.
 - Hydro
 - Coal
 - Water rights owned by Colbún mainly in the Maule Region (430 MW) and Biobío Region (170 MW).
 - NCRE projects under study



DISCLAIMER AND CONTACT INFORMATION

- This document provides information about Colbún S.A. In no case this
 document constitutes a comprehensive analysis of the financial,
 production and sales situation of the company.
- To evaluate whether to purchase or sell securities of the company, the investor must conduct its own independent analysis.
- This presentation may contain forward-looking statements concerning Colbún's future performance and should be considered as good faith estimates by Colbún S.A.
- In compliance with the applicable rules, Colbún S.A. publishes on its Web Site (www.colbun.cl) and sends the financial statements of the Company and its corresponding notes to the Superintendencia de Valores y Seguros, those documents should be read as a complement to this presentation.

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